January 2025

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Commission does not attest to the accuracy of the m	formation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh										
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00159	0.40	0.80	1.19	1.59	1.99	2.39	2.78	3.18	4.77	6.36	7.95
Power Cost Adjustment	0.07016	17.54	35.08	52.62	70.16	87.70	105.24	122.78	140.32	210.48	280.64	350.80
Total		42.27	74.77	107.28	139.79	172.29	204.80	237.31	269.81	399.84	529.86	659.89
	-											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh										
Energy Charge	0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider	9.94 %	0.68	1.36	2.04	4.21	3.40	4.09	4.77	5.45	8.17	10.89	13.62
Power Cost Adjustment	0.08241	20.60	41.21	61.81	82.41	103.01	123.62	144.22	164.82	247.23	329.64	412.05
Total		43.13	71.27	99.40	129.02	155.67	183.80	211.93	240.07	352.60	465.13	577.67
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS		Kwh										
Energy Charge	*	20.58	41.15	61.73	82.30	102.88	123.45	144.03	164.60	246.90	329.20	411.50
Monthly Customer Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Rate Schedule IICR	0.00322	0.81	1.61	2.42	3.22	4.03	4.83	5.64	6.44	9.66	12.88	16.10
Rate Schedule EE	0.00235	0.59	1.18	1.76	2.35	2.94	3.53	4.11	4.70	7.05	9.40	11.75
Rate Schedule EEPE	0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rate Schedule SRCA	**	2.79	3.58	4.36	5.15	5.94	6.73	7.51	8.30	11.45	14.60	17.75
Surcredit Adjustment	-0.00103	(0.26)	(0.52)	(0.77)	(1.03)	(1.29)	(1.55)	(1.80)	(2.06)	(3.09)	(4.12)	(5.15)
TCJA Bill Credit	***	(0.21)	(0.41)	(0.62)	(0.82)	(0.99)	(1.16)	(1.33)	(1.51)	(2.19)	(2.88)	(3.56)
Fuel Adjustment Clause	0.02293	5.73	11.47	17.20	22.93	28.66	34.40	40.13	45.86	68.79	91.72	114.65
Environmental Adjustment Clause	0.00019	0.05	0.10	0.14	0.19	0.24	0.29	0.33	0.38	0.57	0.76	0.95
Dolet Hills Refund	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		42.25	70.50	98.75	127.01	155.30	183.58	211.87	240.15	353.30	466.44	579.59

Energy Charge \$.08230/kwh - November through April

*-Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

**- SRCA: \$2.00 per month + \$0.00315/kwh

***-TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwł	u Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0	5350 6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50 8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 22	78% 3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment 0.0	1600 10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.0	5308 11.33	22.65	33.98	45.31	56.64	67.96	79.29	90.62	135.92	181.23	226.54
Total	39.94	69.45	98.96	128.47	157.98	187.49	216.99	246.50	364.53	482.57	600.60

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way be construed as approval or ratification by t		rates include	d therein, and	as such, sho	ould hold no e	evidentiary w	eight. Furthe	r, as the infor	mation was p	provided by t	he individual u	itilities, the
Commission does not attest to the accuracy of the	information provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment	46.93%	8.94	12.24	15.55	18.85	22.16	25.47	28.77	32.08	45.30	58.52	71.75
Wholesale Power Charge	0.06756	16.89	33.78	50.67	67.56	84.45	101.34	118.23	135.12	202.68	270.24	337.80
Total		44.87	72.11	99.35	126.59	153.83	181.07	208.31	235.55	344.51	453.47	562.43
*Member has no load management devices installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment	46.93%	6.59	9.90	13.20	16.51	19.81	23.12	26.43	29.73	42.95	56.18	69.40
Wholesale Power Charge	0.06756	16.89	33.78	50.67	67.56	84.45	101.34	118.23	135.12	202.68	270.24	337.80
Total		37.52	64.76	92.00	119.24	146.48	173.72	200.96	228.20	337.16	446.12	555.08
*Member has load management device(s) installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Lega	acy EGSL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Lega	acy EGSL)	Kwh										
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
Subtotal		21.61	31.01	40.42	49.82	59.23	68.63	78.04	87.44	125.06	162.68	200.30
FRP Rider	86.5845%	18.71	26.85	34.99	43.14	51.28	59.42	67.57	75.71	108.28	140.86	173.43
Rider FSC-EGSL-III	1.2832%	0.28	0.40	0.52	0.64	0.76	0.88	1.00	1.12	1.60	2.09	2.57
Rider FSC-ELL-IV	19.1158%	4.13	5.93	7.73	9.52	11.32	13.12	14.92	16.71	23.91	31.10	38.29
Rider FSC-ELL-V	9.9671 %	2.15	3.09	4.03	4.97	5.90	6.84	7.78	8.72	12.46	16.21	19.96
Rider SCO-I	-0.8397 %	(0.18)	(0.26)	(0.34)	(0.42)	(0.50)	(0.58)	(0.66)	(0.73)	(1.05)	(1.37)	(1.68)
Rider SCO-II	-0.5384 %	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.42)	(0.47)	(0.67)	(0.88)	(1.08)
Rider SCO-III	-0.2748 %	(0.06)	(0.09)	(0.11)	(0.14)	(0.16)	(0.19)	(0.21)	(0.24)	(0.34)	(0.39)	(0.55)
Rider SCO-IV	-2.4644 %	(0.53)	(0.76)	(1.00)	(1.23)	(1.46)	(1.69)	(1.92)	(2.15)	(3.08)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.01871	4.68	9.36	14.03	18.71	23.39	28.07	32.74	37.42	56.13	74.84	93.55
Environmental Adjustment Clause	0.000049	0.01	0.02	0.04	0.05	0.06	0.07	0.09	0.10	0.15	0.20	0.25
Fuel Stabilization Pilot Program Rider	0.000010	0.00	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.03	0.04	0.05
Resilience Plan Cost Recovery Rider	0.1083%	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.09	0.14	0.18	0.22
Total		50.39	75.19	99.98	124.78	149.57	174.36	199.16	223.95	323.13	422.37	521.48

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Commission does not attest to the accuracy of the mion	mation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy E	ELL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
Subtotal		21.61	31.01	40.42	49.82	59.23	68.63	78.04	87.44	125.06	162.68	200.30
FRP Rider	86.5845%	18.71	26.85	34.99	43.14	51.28	59.42	67.57	75.71	108.28	140.86	173.43
Rider FSC-ELL-III	2.7740%	0.60	0.86	1.12	1.38	1.64	1.90	2.16	2.43	3.47	4.51	5.56
Rider FSC-ELL-IV	19.1158%	4.13	5.93	7.73	9.52	11.32	13.12	14.92	16.71	23.91	31.10	38.29
Rider FSC-ELL-V	9.9671%	2.15	3.09	4.03	4.97	5.90	6.84	7.78	8.72	12.46	16.21	19.96
Rider SCO I	-1.3439%	(0.29)	(0.42)	(0.54)	(0.67)	(0.80)	(0.92)	(1.05)	(1.18)	(1.68)	(2.19)	(2.69)
Rider SCO II	-0.0599 %	(0.01)	(0.02)	(0.02)	(0.03)	(0.04)	(0.04)	(0.05)	(0.05)	(0.07)	(0.10)	(0.12)
Rider SCO III	-0.5439%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.42)	(0.48)	(0.68)	(0.88)	(1.09)
Rider SCO IV	-2.4644 %	(0.53)	(0.76)	(1.00)	(1.23)	(1.46)	(1.69)	(1.92)	(2.15)	(3.08)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.01871	4.68	9.36	14.03	18.71	23.39	28.07	32.74	37.42	56.13	74.84	93.55
Environmental Adjustment Clause	0.000049	0.01	0.02	0.04	0.05	0.06	0.07	0.09	0.10	0.15	0.20	0.25
Fuel Stabilization Pilot Program Rider	0.000010	0.00	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.03	0.04	0.05
Resilience Plan Cost Recovery Rider	0.1083%	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.09	0.14	0.18	0.22
Total		50.65	75.56	100.46	125.37	150.28	175.18	200.09	225.00	324.62	424.25	523.88
			-00		1 000	4 050	4 =00	4 ==0	a 000	2 000	1 000	- 000
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.07055	17.64	35.28	52.91	70.55	88.19	105.83	123.46	141.10	211.65	282.20	352.75
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		29.64	47.28	64.91	82.55	100.19	117.83	135.46	153.10	223.65	294.20	364.75
Formula Rate Plan	3.82%	1.13	1.81	2.48	3.15	3.83	4.50	5.17	5.85	8.54	11.24	13.93
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.05143	12.86	25.72	38.57	51.43	64.29	77.15	90.00	102.86	154.29	205.72	257.15
Total		46.58	80.71	114.83	148.95	183.08	217.20	251.32	285.45	421.94	558.44	694.93
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.038932	9.73	19.47	29.20	38.93	48.67	58.40	68.13	77.86	116.80	155.73	194.66
Total		35.42	58.84	82.26	105.68	129.10	152.51	175.93	199.35	293.03	386.70	480.38
Energy Charge \$.054744/kwh - May thorugh November		•		•			•	ŀ	4	4		
*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744,	/kwh, Above 800 kw	vh: \$.042244/kw	vh- December th	rough April								
* ,		,		~ .								

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way be construed as approval or ratification by the		rates include	d therein, and	d as such, sho	ould hold no e	evidentiary w	eight. Furthe	r, as the info	rmation was j	provided by th	ne individual	utilities, the
Commission does not attest to the accuracy of the info	ormation provided.											_
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.023767	5.94	11.88	17.83	23.77	29.71	35.65	41.59	47.53	71.30	95.07	118.84
Total		25.91	45.32	64.74	84.15	103.56	122.97	142.38	161.79	239.44	317.09	394.74
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.040190	10.05	20.10	30.14	40.19	50.24	60.29	70.33	80.38	120.57	160.76	200.95
Monthly Service Charge	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40
Subtotal		22.45	32.50	42.54	52.59	62.64	72.69	82.73	92.78	132.97	173.16	213.35
Formula Rate Plan Adjustment	7.39%	1.66	2.40	3.14	3.89	4.63	5.37	6.11	6.86	9.83	12.80	15.77
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.047237	11.81	23.62	35.43	47.24	59.05	70.86	82.66	94.47	141.71	188.95	236.19
Total		45.94	78.56	111.19	143.81	176.44	209.06	241.69	274.31	404.81	535.30	665.80
The ratepayers located within the municipalities of New Roads	s, Fordorche, and Livor	nia are charged a	a Franchise Fee	Municipal Adju	istment Rider.	•				•	•	
Refer to tariff for Franchise Fee Municipal Adjustment Rider for	or a particular municipa	ality.		. ,								
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		20.55	32.10	43.65	55.20	66.75	78.30	89.85	101.40	147.60	193.80	240.00
Formula Rate Plan Adjustment	31.57%	6.49	10.13	13.78	17.43	21.07	24.72	28.37	32.01	46.60	61.18	75.77
Power Cost Adjustment	0.06520	16.30	32.60	48.90	65.20	81.50	97.80	114.10	130.40	195.60	260.80	326.00
Total		43.34	74.83	106.33	137.83	169.32	200.82	232.32	263.81	389.80	515.78	641.77
	· · · · ·			•	•	•				•		
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	I,000 Kwh	Kwh	Kwh	Kwh	2,000 Kwh	Kwh	4,000 Kwh	Kwh
Energy Charge	0.0210620	5.27	10.53	15.80	21.06	26.33	31.59	36.86	42.12	63.19	84.25	105.31
Base Rate Energy Adjustment	0.0210820	18.74	37.48	56.21	74.95	<u> </u>	31.59 112.43	30.80 131.17	42.12	224.86	299.81	374.77
Monthly Service Charge	17.50	17.50	17.50	17.50	17.50	17.50	112.43	17.50	149.91	17.50	17.50	17.50
Power Cost Adjustment	0.0121103	3.03	6.06	9.08	17.50	17.50	17.50	21.19	24.22	36.33	48.44	60.55
Total	0.0121103	44.53	71.56	9.08	12.11	152.66	179.69	206.72	24.22	36.33	48.44	558.13
10(4)		44.55	/1.50	90.39	125.05	132.00	1/9.09	200.72	233.75	341.00	430.00	556.15

January 2025

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way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the
Commission does not attest to the accuracy of the information provided.2505007501,0001,2501,5001,7502,0003,0004,0005,000

					_,	_,	_,		_,	-,	_,	-,
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0170620	4.27	8.53	12.80	17.06	21.33	25.59	29.86	34.12	51.19	68.25	85.31
Base Rate Energy Adjustment	0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment	0.0121103	3.03	6.06	9.08	12.11	15.14	18.17	21.19	24.22	36.33	48.44	60.55
Total		43.53	69.56	95.59	121.63	147.66	173.69	199.72	225.75	329.88	434.00	538.13
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43

Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	4.3515%	1.06	1.79	2.42	3.06	3.69	4.33	4.96	5.60	8.14	10.68	13.22
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001065	0.27	0.53	0.80	1.07	1.33	1.60	1.86	2.13	3.20	4.26	5.33
Rider EECR-PE	0.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.035070	8.77	17.54	26.30	35.07	43.84	52.61	61.37	70.14	105.21	140.28	175.35
Environmental Adjustment Clause	0.000166	0.04	0.08	0.12	0.17	0.21	0.25	0.29	0.33	0.50	0.66	0.83
Storm Cost Recovery Rider	8.0634%	1.96	3.31	4.49	5.67	6.84	8.02	9.20	10.38	15.09	19.79	24.50
Renewable Resources Recovery Rider	0.008640	2.16	4.32	6.48	8.64	10.80	12.96	15.12	17.28	25.92	34.56	43.20
Retired Plant Recovery Rider	0.003397	0.85	1.70	2.55	3.40	4.25	5.10	5.94	6.79	10.19	13.59	16.99
Total		42.69	73.78	102.38	130.97	159.57	188.16	216.76	245.35	359.73	474.11	588.49
Energy Charge \$.0808/kwh - May through October												

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule	A-5	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal		24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment	7.78%	1.93	2.92	3.91	4.91	5.87	6.73	7.59	8.45	11.90	15.34	18.78
Power Cost Adjustment	0.05471	13.68	27.36	41.03	54.71	68.39	82.07	95.74	109.42	164.13	218.84	273.55
Total		40.37	67.80	95.23	122.67	149.73	175.34	200.94	226.54	328.96	431.37	533.78
	2/1 1 41 4 200	1 1 0 04444/1	1									

*-Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

January 2025

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Comment		-		1.000		4 - 00		• • • •	• • • •	1 0 0 0	
Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh										
BEAUREGARD-Schedule FRC	\$42.27	\$74.77	\$107.28	\$139.79	\$172.29	\$204.80	\$237.31	\$269.81	\$399.84	\$529.86	\$659.89
CLAIBORNE-Schedule A	\$43.13	\$71.27	\$99.40	\$129.02	\$155.67	\$183.80	\$211.93	\$240.07	\$352.60	\$465.13	\$577.67
CLECO-Schedule RS	\$42.25	\$70.50	\$98.75	\$127.01	\$155.30	\$183.58	\$211.87	\$240.15	\$353.30	\$466.44	\$579.59
CONCORDIA-Schedule A	\$39.94	\$69.45	\$98.96	\$128.47	\$157.98	\$187.49	\$216.99	\$246.50	\$364.53	\$482.57	\$600.60
DEMCO-Schedule A- NLM	\$44.87	\$72.11	\$99.35	\$126.59	\$153.83	\$181.07	\$208.31	\$235.55	\$344.51	\$453.47	\$562.43
DEMCO-Schedule A	\$37.52	\$64.76	\$92.00	\$119.24	\$146.48	\$173.72	\$200.96	\$228.20	\$337.16	\$446.12	\$555.08
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$50.39	\$75.19	\$99.98	\$124.78	\$149.57	\$174.36	\$199.16	\$223.95	\$323.13	\$422.37	\$521.48
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$50.65	\$75.56	\$100.46	\$125.37	\$150.28	\$175.18	\$200.09	\$225.00	\$324.62	\$424.25	\$523.88
JEFFERSON DAVIS-Schedule A	\$46.58	\$80.71	\$114.83	\$148.95	\$183.08	\$217.20	\$251.32	\$285.45	\$421.94	\$558.44	\$694.93
NORTHEAST- Schedule A	\$35.42	\$58.84	\$82.26	\$105.68	\$129.10	\$152.51	\$175.93	\$199.35	\$293.03	\$386.70	\$480.38
PANOLA-HARRISON-Schedule R	\$25.91	\$45.32	\$64.74	\$84.15	\$103.56	\$122.97	\$142.38	\$161.79	\$239.44	\$317.09	\$394.74
POINTE COUPEE-Schedule 100/101	\$45.94	\$78.56	\$111.19	\$143.81	\$176.44	\$209.06	\$241.69	\$274.31	\$404.81	\$535.30	\$665.80
SLECA-Schedule A	\$43.34	\$74.83	\$106.33	\$137.83	\$169.32	\$200.82	\$232.32	\$263.81	\$389.80	\$515.78	\$641.77
SLEMCO-Schedule 01	\$44.53	\$71.56	\$98.59	\$125.63	\$152.66	\$179.69	\$206.72	\$233.75	\$341.88	\$450.00	\$558.13
SLEMCO-Schedule 05	\$43.53	\$69.56	\$95.59	\$121.63	\$147.66	\$173.69	\$199.72	\$225.75	\$329.88	\$434.00	\$538.13
SWEPCO-Schedule RS	\$42.69	\$73.78	\$102.38	\$130.97	\$159.57	\$188.16	\$216.76	\$245.35	\$359.73	\$474.11	\$588.49
WASHINGTON-ST.TAMMANY-Schedule A-5	\$40.37	\$67.80	\$95.23	\$122.67	\$149.73	\$175.34	\$200.94	\$226.54	\$328.96	\$431.37	\$533.78
AVERAGE COST	\$42.31	\$70.27	\$98.08	\$125.98	\$153.68	\$181.38	\$209.08	\$236.79	\$347.60	\$458.41	\$569.22
AVERAGE COST PER KWH	\$0.1693	\$0.1405	\$0.1308	\$0.1260	\$0.1229	\$0.1209	\$0.1230	\$0.1184	\$0.1159	\$0.1146	\$0.1138



LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for January 2025, Previous Month, and Same Month Last Year

Current Month Previous Month Same Month Last Year